

Commonwealth of Massachusetts
Department of Telecommunications and Energy
Fitchburg Gas and Electric Light Company
Docket No. D.T.E. 02-24/25
Record Request Response

Record Request No.: DTE-RR-24 (Gas)

Please provide the peak-season bill impacts based upon the new CGA that will be calculated for the September 16 filing.

Supplemental Response of September 16, 2002:

The requested peak-season bill impacts are included as Attachment 1 DTE-RR-24 (Gas). The Gas Division has used the same bill impact spreadsheet that was prepared in response to AG-RR-25 (Gas), which were the same as those provided in response to AG-7-25 (Gas), but modified to reflect the seasonal average monthly use and related bill distribution. The proposed rates presented in this attachment have been modified to include the proposed November 1, 2002 CGA and LDAC as filed on September 16, 2002. Present rates reflect the April 2002 CGA and LDAC.

Person Responsible: Karen M. Asbury

Fitchburg Gas and Electric Light Company
Residential Non-Heating Customer - R1
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-5	21.6%	2.14	\$8.83	\$11.05	\$2.22	25.2%
5-10	12.1%	7.10	\$12.59	\$16.49	\$3.90	31.0%
10-15	11.7%	12.70	\$16.82	\$22.62	\$5.79	34.4%
15-20	10.7%	17.57	\$20.51	\$27.95	\$7.44	36.3%
20-30	19.6%	24.55	\$25.79	\$35.58	\$9.80	38.0%
30-40	10.1%	34.53	\$33.34	\$46.51	\$13.17	39.5%
40-50	5.8%	44.28	\$40.72	\$57.18	\$16.46	40.4%
50-60	2.8%	54.29	\$48.30	\$68.14	\$19.85	41.1%
60-70	1.6%	64.58	\$56.08	\$79.40	\$23.32	41.6%
70-80	0.9%	74.72	\$63.76	\$90.51	\$26.75	42.0%
80-90	0.7%	84.68	\$71.30	\$101.41	\$30.11	42.2%
90-100	0.4%	94.81	\$78.96	\$112.50	\$33.54	42.5%
100-125	0.6%	111.50	\$91.59	\$130.77	\$39.18	42.8%
125-150	0.4%	136.65	\$110.62	\$158.30	\$47.67	43.1%
150-175	0.2%	161.78	\$129.64	\$185.81	\$56.16	43.3%
175-200	0.2%	185.03	\$147.24	\$211.26	\$64.02	43.5%
200-250	0.3%	223.32	\$176.22	\$253.18	\$76.96	43.7%
250-300	0.1%	274.45	\$214.92	\$309.15	\$94.24	43.8%
300+	0.2%	394.50	\$305.77	\$440.57	\$134.80	44.1%

Present Rates

Customer Charge (\$/customer)	\$7.00 (1)
Distribution Charge (\$/therm)	\$0.2245 (1)
CGA (\$/therm)	\$0.5164 (2)
LDAC (\$/therm)	\$0.0159 (2)
ECS (\$/customer)	\$0.21 (1)

Proposed Rates

Customer Charge (\$/customer)	\$8.50 (3)
Distribution Charge (\$/therm)	\$0.5292 (3)
CGA (\$/therm)	\$0.5580 (4)
LDAC (\$/therm)	\$0.0075 (4)
ECS (\$/customer)	\$0.21 (1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
Residential Low-Income Non-Heating Customer - R2
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-5	16.5%	2.76	\$6.25	\$7.75	\$1.50	23.9%
5-10	14.2%	7.32	\$9.29	\$11.78	\$2.48	26.7%
10-15	9.9%	13.03	\$13.10	\$16.82	\$3.71	28.4%
15-20	12.4%	17.54	\$16.11	\$20.80	\$4.69	29.1%
20-30	20.4%	24.78	\$20.94	\$27.19	\$6.25	29.9%
30-40	10.3%	34.43	\$27.38	\$35.71	\$8.34	30.5%
40-50	7.6%	44.54	\$34.12	\$44.64	\$10.52	30.8%
50-60	2.9%	53.70	\$40.23	\$52.73	\$12.50	31.1%
60-70	1.1%	65.57	\$48.15	\$63.21	\$15.06	31.3%
70-80	0.5%	76.98	\$55.75	\$73.28	\$17.53	31.4%
80-90	0.9%	84.40	\$60.71	\$79.84	\$19.13	31.5%
90-100	0.6%	96.21	\$68.58	\$90.26	\$21.68	31.6%
100-125	0.7%	105.63	\$74.87	\$98.58	\$23.72	31.7%
125-150	0.7%	138.38	\$96.71	\$127.50	\$30.79	31.8%
150-175	0.3%	165.18	\$114.59	\$151.17	\$36.58	31.9%
175-200	0.3%	195.22	\$134.62	\$177.69	\$43.07	32.0%
200-250	0.2%	219.37	\$150.73	\$199.01	\$48.28	32.0%
250-300	0.3%	287.33	\$196.06	\$259.02	\$62.96	32.1%
300+	0.2%	338.58	\$230.24	\$304.28	\$74.03	32.2%

Present Rates

Customer Charge (\$/customer)	\$4.20	(1)
Distribution Charge (\$/therm)	\$0.1347	(1)
CGA (\$/therm)	\$0.5164	(2)
LDAC (\$/therm)	\$0.0159	(2)
ECS (\$/customer)	\$0.21	(1)

Proposed Rates

Customer Charge (\$/customer)	\$5.10	(3)
Distribution Charge (\$/therm)	\$0.3175	(3)
CGA (\$/therm)	\$0.5580	(4)
LDAC (\$/therm)	\$0.0075	(4)
ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
Residential Heating Customer - R3
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-10	3.2%	3.62	\$10.15	\$12.52	\$2.37	23.3%
10-20	2.8%	15.12	\$19.52	\$24.64	\$5.12	26.3%
20-30	3.5%	25.09	\$27.62	\$35.14	\$7.51	27.2%
30-40	4.0%	34.98	\$35.67	\$45.56	\$9.88	27.7%
40-50	4.4%	45.10	\$43.91	\$56.22	\$12.31	28.0%
50-60	4.4%	55.06	\$52.01	\$66.71	\$14.70	28.3%
60-70	5.0%	65.01	\$60.11	\$77.19	\$17.08	28.4%
70-80	5.0%	75.04	\$68.27	\$87.76	\$19.49	28.5%
80-90	5.1%	85.07	\$76.43	\$98.32	\$21.89	28.6%
90-100	5.0%	95.04	\$84.54	\$108.83	\$24.28	28.7%
100-125	11.7%	112.07	\$98.40	\$126.76	\$28.36	28.8%
125-150	10.0%	137.09	\$118.76	\$153.12	\$34.36	28.9%
150-175	8.3%	162.01	\$139.03	\$179.37	\$40.33	29.0%
175-200	6.7%	187.08	\$159.44	\$205.78	\$46.34	29.1%
200-250	9.1%	222.36	\$188.14	\$242.94	\$54.80	29.1%
250-300	5.2%	272.20	\$228.70	\$295.45	\$66.75	29.2%
300+	6.6%	432.50	\$359.14	\$464.31	\$105.17	29.3%

Present Rates

Customer Charge (\$/customer)	\$7.00	(1)
Distribution Charge (\$/therm)	\$0.2510	(1)
CGA (\$/therm)	\$0.5468	(2)
LDAC (\$/therm)	\$0.0159	(2)
ECS (\$/customer)	\$0.21	(1)

Proposed Rates

Customer Charge (\$/customer)	\$8.50	(3)
Distribution Charge (\$/therm)	\$0.4238	(3)
CGA (\$/therm)	\$0.6221	(4)
LDAC (\$/therm)	\$0.0075	(4)
ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
Residential Low-Income Heating Customer - R4
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-10	1.6%	3.84	\$7.15	\$8.70	\$1.55	21.8%
10-20	2.0%	15.48	\$15.45	\$18.99	\$3.54	22.9%
20-30	3.7%	24.90	\$22.17	\$27.32	\$5.15	23.2%
30-40	4.6%	34.77	\$29.21	\$36.04	\$6.83	23.4%
40-50	5.9%	45.27	\$36.70	\$45.33	\$8.62	23.5%
50-60	6.0%	54.92	\$43.58	\$53.85	\$10.27	23.6%
60-70	7.5%	64.98	\$50.76	\$62.75	\$11.99	23.6%
70-80	6.2%	75.04	\$57.94	\$71.64	\$13.70	23.6%
80-90	6.5%	84.64	\$64.79	\$80.13	\$15.34	23.7%
90-100	5.8%	94.86	\$72.08	\$89.16	\$17.08	23.7%
100-125	13.0%	111.97	\$84.28	\$104.28	\$20.00	23.7%
125-150	9.5%	137.31	\$102.35	\$126.67	\$24.32	23.8%
150-175	7.4%	162.13	\$120.06	\$148.62	\$28.56	23.8%
175-200	5.5%	187.89	\$138.43	\$171.38	\$32.95	23.8%
200-250	7.4%	223.20	\$163.62	\$202.60	\$38.98	23.8%
250-300	3.6%	271.75	\$198.25	\$245.51	\$47.26	23.8%
300+	3.7%	407.92	\$295.38	\$365.87	\$70.49	23.9%

Present Rates

Customer Charge (\$/customer)	\$4.20	(1)
Distribution Charge (\$/therm)	\$0.1506	(1)
CGA (\$/therm)	\$0.5468	(2)
LDAC (\$/therm)	\$0.0159	(2)
ECS (\$/customer)	\$0.21	(1)

Proposed Rates

Customer Charge (\$/customer)	\$5.10	(3)
Distribution Charge (\$/therm)	\$0.2543	(3)
CGA (\$/therm)	\$0.6221	(4)
LDAC (\$/therm)	\$0.0075	(4)
ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
- (2) Based on April 1, 2002 rates
- (3) Schedule KMA-3
- (4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
General Service - Small, High Winter Use - G41
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-5	5.1%	0.75	\$21.79	\$24.98	\$3.19	14.6%
5-10	1.8%	7.45	\$27.00	\$31.84	\$4.84	17.9%
10-20	2.6%	15.32	\$33.13	\$39.91	\$6.78	20.5%
20-40	5.9%	30.51	\$44.94	\$55.47	\$10.53	23.4%
40-60	5.5%	50.36	\$60.38	\$75.81	\$15.43	25.6%
60-80	5.4%	69.94	\$75.60	\$95.87	\$20.26	26.8%
80-100	5.4%	90.07	\$91.26	\$116.49	\$25.23	27.6%
100-125	6.0%	111.73	\$108.10	\$138.67	\$30.57	28.3%
125-150	5.3%	138.41	\$128.85	\$166.01	\$37.16	28.8%
150-200	7.9%	174.71	\$157.08	\$203.20	\$46.12	29.4%
200-300	13.1%	247.30	\$213.54	\$277.57	\$64.03	30.0%
300-400	8.3%	344.81	\$289.37	\$377.46	\$88.10	30.4%
400-500	6.3%	446.84	\$368.72	\$482.00	\$113.28	30.7%
500-750	9.0%	613.48	\$498.32	\$652.72	\$154.41	31.0%
750-1000	4.8%	861.34	\$691.07	\$906.65	\$215.58	31.2%
1000-2000	6.3%	1,338.06	\$1,061.82	\$1,395.05	\$333.23	31.4%
2000+	1.2%	2,874.97	\$2,257.07	\$2,969.62	\$712.54	31.6%

Present Rates

Customer Charge (\$/customer)	\$21.00	(1)
Distribution Charge (\$/therm)	\$0.2136	(1)
CGA (\$/therm)	\$0.5468	(2)
LDAC (\$/therm)	\$0.0173	(2)
ECS (\$/customer)	\$0.21	(1)

Proposed Rates

Customer Charge (\$/customer)	\$24.00	(3)
Distribution Charge (\$/therm)	\$0.3931	(3)
CGA (\$/therm)	\$0.6221	(4)
LDAC (\$/therm)	\$0.0093	(4)
ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
General Service - Small, Low Winter Use - G51
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-5	9.5%	0.77	\$21.79	\$24.94	\$3.15	14.5%
5-10	5.1%	7.27	\$26.64	\$31.07	\$4.43	16.6%
10-20	7.3%	15.23	\$32.59	\$38.59	\$6.00	18.4%
20-40	8.7%	28.93	\$42.83	\$51.52	\$8.69	20.3%
40-60	8.0%	51.06	\$59.37	\$72.41	\$13.04	22.0%
60-80	8.4%	69.04	\$72.80	\$89.38	\$16.57	22.8%
80-100	5.5%	88.51	\$87.35	\$107.75	\$20.40	23.4%
100-125	3.5%	110.28	\$103.62	\$128.31	\$24.68	23.8%
125-150	4.3%	137.85	\$124.23	\$154.33	\$30.10	24.2%
150-200	6.3%	172.41	\$150.05	\$186.94	\$36.90	24.6%
200-300	8.0%	250.16	\$208.16	\$260.34	\$52.18	25.1%
300-400	6.9%	349.75	\$282.58	\$354.34	\$71.76	25.4%
400-500	5.9%	451.67	\$358.74	\$450.54	\$91.80	25.6%
500-750	9.6%	602.74	\$471.64	\$593.13	\$121.50	25.8%
750-1000	1.8%	848.84	\$655.55	\$825.43	\$169.88	25.9%
1000-2000	0.9%	1,282.68	\$979.75	\$1,234.93	\$255.17	26.0%
2000+	0.4%	2,792.85	\$2,108.31	\$2,660.38	\$552.07	26.2%

Present Rates

Customer Charge (\$/customer)	\$21.00 (1)
Distribution Charge (\$/therm)	\$0.2136 (1)
CGA (\$/therm)	\$0.5164 (2)
LDAC (\$/therm)	\$0.0173 (2)
ECS (\$/customer)	\$0.21 (1)

Proposed Rates

Customer Charge (\$/customer)	\$24.00 (3)
Distribution Charge (\$/therm)	\$0.3766 (3)
CGA (\$/therm)	\$0.5580 (4)
LDAC (\$/therm)	\$0.0093 (4)
ECS (\$/customer)	\$0.21 (1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
General Service - Medium, High Winter Use - G42
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-250	5.9%	82.09	\$163.14	\$195.88	\$32.74	20.1%
250-500	2.8%	386.98	\$396.87	\$476.93	\$80.06	20.2%
500-750	3.8%	645.49	\$595.04	\$715.23	\$120.18	20.2%
750-1,000	7.8%	866.67	\$764.60	\$919.10	\$154.51	20.2%
1,000-1,500	16.0%	1,261.99	\$1,067.65	\$1,283.51	\$215.86	20.2%
1,500-2,000	12.6%	1,764.75	\$1,453.06	\$1,746.95	\$293.89	20.2%
2,000-3,000	17.6%	2,462.24	\$1,987.76	\$2,389.90	\$402.14	20.2%
3,000-4,000	10.9%	3,467.52	\$2,758.41	\$3,316.57	\$558.16	20.2%
4,000-5,000	7.8%	4,429.86	\$3,496.14	\$4,203.66	\$707.52	20.2%
5,000-7,500	7.7%	5,995.45	\$4,696.32	\$5,646.82	\$950.49	20.2%
7,500-10,000	3.9%	8,607.03	\$6,698.36	\$8,054.17	\$1,355.81	20.2%
10,000-15,000	2.1%	11,980.83	\$9,284.71	\$11,164.14	\$1,879.42	20.2%
15,000-20,000	0.8%	16,973.14	\$13,111.82	\$15,766.05	\$2,654.23	20.2%
20,000+	0.3%	26,459.21	\$20,383.84	\$24,510.31	\$4,126.47	20.2%

Present Rates

Customer Charge (\$/customer)	\$100.00	(1)
Distribution Charge (\$/therm)	\$0.2025	(1)
CGA (\$/therm)	\$0.5468	(2)
LDAC (\$/therm)	\$0.0173	(2)
ECS (\$/customer)	\$0.21	(1)

Proposed Rates

Customer Charge (\$/customer)	\$120.00	(3)
Distribution Charge (\$/therm)	\$0.2904	(3)
CGA (\$/therm)	\$0.6221	(4)
LDAC (\$/therm)	\$0.0093	(4)
ECS (\$/customer)	\$0.21	(1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
General Service - Medium, Low Winter Use - G52
Proposed Rates versus Present Rates
PEAK PERIOD

Therm Range	Percentage of Winter Bills	Average Winter Monthly Usage (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
0-250	4.4%	108.37	\$179.15	\$210.89	\$31.74	17.7%
250-500	2.0%	374.81	\$373.26	\$433.85	\$60.59	16.2%
500-750	5.9%	645.23	\$570.26	\$660.14	\$89.88	15.8%
750-1,000	16.7%	876.94	\$739.06	\$854.03	\$114.97	15.6%
1,000-1,500	31.9%	1,230.22	\$996.43	\$1,149.66	\$153.23	15.4%
1,500-2,000	15.4%	1,709.17	\$1,345.34	\$1,550.44	\$205.10	15.2%
2,000-3,000	11.9%	2,365.56	\$1,823.52	\$2,099.71	\$276.19	15.1%
3,000-4,000	3.7%	3,409.61	\$2,584.11	\$2,973.37	\$389.26	15.1%
4,000-5,000	3.5%	4,391.06	\$3,299.10	\$3,794.65	\$495.55	15.0%
5,000-7,500	3.7%	5,927.92	\$4,418.70	\$5,080.69	\$661.99	15.0%
7,500-10,000	0.9%	8,169.30	\$6,051.55	\$6,956.28	\$904.74	15.0%
10,000-15,000	0.0%	12,500.00	\$9,206.46	\$10,580.21	\$1,373.75	14.9%
15,000-20,000	0.0%	17,500.00	\$12,848.96	\$14,764.21	\$1,915.25	14.9%
20,000+	0.0%	22,500.00	\$16,491.46	\$18,948.21	\$2,456.75	14.9%

Present Rates

Customer Charge (\$/customer)	\$100.00	(1)
Distribution Charge (\$/therm)	\$0.1948	(1)
CGA (\$/therm)	\$0.5164	(2)
LDAC (\$/therm)	\$0.0173	(2)
ECS (\$/customer)	\$0.21	(1)

Proposed Rates

Customer Charge (\$/customer)	\$120.00	(3)
Distribution Charge (\$/therm)	\$0.2695	(3)
CGA (\$/therm)	\$0.5580	(4)
LDAC (\$/therm)	\$0.0093	(4)
ECS (\$/customer)	\$0.21	(1)

(1) May 1, 2002 Rates

(2) Based on April 1, 2002 rates

(3) Schedule KMA-3

(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
General Service - Large, High Winter Use - G43
Proposed Rates versus Present Rates
PEAK PERIOD

Current Customers	Average Winter Usage (Therms)	Average Winter Billed Demand (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
<u>Sales Customers</u>						
1	16,497	847	\$12,170.96	\$14,571.20	\$2,400.24	19.72%
2	7,421	673	\$5,947.59	\$7,310.99	\$1,363.41	22.92%
3	13,265	892	\$10,087.67	\$12,137.99	\$2,050.32	20.33%
4	35,634	1,728	\$25,932.78	\$30,612.09	\$4,679.30	18.04%
5	9,880	599	\$7,483.78	\$9,106.35	\$1,622.57	21.68%
6	33,456	1,774	\$24,547.76	\$28,993.98	\$4,446.23	18.11%
7	23,524	1,136	\$17,182.19	\$20,413.20	\$3,231.00	18.80%
8	9,939	554	\$7,466.81	\$9,087.77	\$1,620.96	21.71%
<u>Transportation Customers (no CGA)</u>						
9	37,359	2,131	\$7,146.19	\$9,275.97	\$2,129.79	29.80%
10	14,893	1,391	\$3,640.41	\$4,839.44	\$1,199.03	32.94%
11	20,352	1,203	\$4,037.00	\$5,396.12	\$1,359.11	33.67%
12	12,746	631	\$2,451.22	\$3,437.31	\$986.09	40.23%
13	34,052	1,623	\$6,135.34	\$8,056.30	\$1,920.97	31.31%
14	24,682	1,682	\$5,129.61	\$6,728.64	\$1,599.03	31.17%

Present Rates

Customer Charge (\$/customer)	\$200.00	(1)
Distribution Charge (\$/therm)	\$0.0979	(1)
CGA (\$/therm)	\$0.5468	(2)
LDAC (\$/therm)	\$0.0173	(2)
ECS (\$/customer)	\$0.21	(1)
Demand (\$/therm)	\$1.24	(1)

Proposed Rates

Customer Charge (\$/customer)	\$620.00	(3)
Distribution Charge (\$/therm)	\$0.1414	(3)
CGA (\$/therm)	\$0.6221	(4)
LDAC (\$/therm)	\$0.0093	(4)
ECS (\$/customer)	\$0.21	(1)
Demand (\$/therm)	\$1.42	(1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)

Fitchburg Gas and Electric Light Company
General Service - Large, Low Winter Use - G53
Proposed Rates versus Present Rates
PEAK PERIOD

Current Customers	Average Winter Usage (Therms)	Average Winter Billed Demand (Therms)	Winter Bills @ Present Rates	Winter Bills @ Proposed Rates	\$ Difference	% Difference
<u>Sales Customers</u>						
1	1,883	341	\$1,995.52	\$2,506.62	\$511.10	25.61%
2	7,503	308	\$5,429.35	\$6,296.66	\$867.30	15.97%
<u>Transportation Customers (no CGA)</u>						
3	22,332	1,023	\$4,424.07	\$5,237.89	\$813.82	18.40%
4	62,169	3,151	\$12,512.93	\$14,005.04	\$1,492.11	11.92%
5	34,655	1,979	\$7,470.14	\$8,470.00	\$999.86	13.38%
6	97,517	4,378	\$18,479.77	\$20,626.67	\$2,146.90	11.62%
7	8,023	576	\$2,099.76	\$2,644.54	\$544.78	25.94%
8	8,589	566	\$2,140.59	\$2,698.24	\$557.66	26.05%
9	8,569	471	\$1,963.67	\$2,528.54	\$564.87	28.77%

Present Rates

Customer Charge (\$/customer)	\$200.00	(1)
Distribution Charge (\$/therm)	\$0.0880	(1)
CGA (\$/therm)	\$0.5164	(2)
LDAC (\$/therm)	\$0.0173	(2)
ECS (\$/customer)	\$0.21	(1)
Demand (\$/therm)	\$1.83	(1)

Proposed Rates

Customer Charge (\$/customer)	\$620.00	(3)
Distribution Charge (\$/therm)	\$0.1173	(3)
CGA (\$/therm)	\$0.5580	(4)
LDAC (\$/therm)	\$0.0093	(4)
ECS (\$/customer)	\$0.21	(1)
Demand (\$/therm)	\$1.75	(1)

- (1) May 1, 2002 Rates
(2) Based on April 1, 2002 rates
(3) Schedule KMA-3
(4) Proposed November 1, 2002 rates (filed on September 16, 2002)